



NATIONAL ENERGY AND UTILITIES REGULATORY COMMISSION

RESOLUTION

No. 618 of 27 March 2024

On Approval of the Procedure for Submitting Information on Economic and Commercial Operations Related to Wholesale Energy Products

{As amended by Resolution of the National Energy and Utilities Regulatory Commission No. 1540 of 27 August 2024}

Under the [Law of Ukraine](#) “On the National Energy and Utilities Regulatory Commission,” the National Energy and Utilities Regulatory Commission hereby **RESOLVES** that:

1. The [Procedure for Submitting Information on Economic and Commercial Operations Related to Wholesale Energy Products](#) (hereinafter referred to as the Procedure) attached hereto is approved.

2. Participants of the wholesale energy market, persons professionally arranging transactions with wholesale energy products, in accordance with [Annexes 1–4](#) to the Procedure and in the manner specified in [Section 5](#) of the Procedure, shall, within 180 days from the date of entry into force of this Resolution, provide information on the following economic and commercial operations:

carried out before 02 July 2023 and not completed as of 02 July 2023;

carried out from 02 July 2023 until the date of entry into force of this Resolution.

3. Participants of the wholesale energy market, persons professionally arranging transactions with wholesale energy products, shall, within 180 days from the date of entry into force of this Resolution, start providing information on operations carried out from the date of entry into force of this Resolution, in accordance with [Annexes 1–9](#) and Section 3 of the Procedure in the manner specified in [Section 5](#) of the Procedure.

{Clause 3 as amended by Resolution of the National Energy and Utilities Regulatory Commission No. 1540 of 27 August 2024}

4. This Resolution shall enter into force on 2 July 2024, but not earlier than the day following the day of its publication on the official website of the National Energy and Utilities Regulatory Commission.

NEURC Chair

V. Tarasiuk

**APPROVED
Resolution
of the National Energy
and Utilities
Regulatory
Commission
No. 618 of 27 March 2024**

PROCEDURE for Submitting Information on Economic and Commercial Operations Related to Wholesale Energy Products

1. General Provisions

1.1. This Procedure shall determine the content, scope, frequency and procedure for submission to the National Energy and Utilities Regulatory Commission (hereinafter referred to as the NEURC) of information on commercial and economic operations related to wholesale energy products carried out by wholesale energy market participants in the wholesale energy market, including executed and unexecuted orders (bids) with the place of delivery (execution) in Ukraine or from Ukraine to other states, and basic (fundamental) data.

1.2. This Procedure shall apply to wholesale energy market participants, data transfer administrators (hereinafter referred to as DTAs) and persons professionally arranging transactions with wholesale energy products (hereinafter referred to as the PPATWEP).

1.3. For the purposes of this Procedure, the below terms shall have the following meaning:

‘basic (fundamental) data’ shall mean information on the capacity and use of facilities for extraction/production, storage (injection, withdrawal), transportation, distribution or consumption of natural gas, on the capacity and use of LNG facilities, including scheduled or out-of-schedule unavailability of such facilities; information on the capacity and use of facilities for generation, storage, consumption, transmission or distribution of electricity, including scheduled or out-of-schedule unavailability of these facilities;

‘standard contract’ shall mean a wholesale energy product that is admitted to trading on organized marketplaces, commodity exchanges, electronic auctions, trading platforms and other PPATWEP systems, regardless of whether the operation is actually carried out with them. Standard contracts also include contracts concluded outside the PPATWEP systems with similar characteristics of the wholesale energy product. Standard contracts do not include intra-group contracts with wholesale energy products concluded outside the PPATWEP systems, i.e., contracts with wholesale energy products concluded with counterparties whose assets, liabilities, income and expenses are fully reflected in the consolidated financial statements of a legal entity that can exercise a decisive influence on the management or business activities of a wholesale energy market participant, directly or through other persons;

‘non-standard contract’ shall mean a wholesale energy product that is not a standard contract.

Other terms shall have the meanings given in the Laws of Ukraine “[On the National Energy and Utilities Regulatory Commission](#)”, “[On the Electricity Market](#)”, “[On the Natural Gas Market](#)”, “[On Capital Markets and Organized Commodity Markets](#)”, “[On Commodity Exchanges](#)”, the Procedure for

Collecting and Transmitting Data on the Electricity Market Operation for Publication on the ENTSO-E Transparency Platform, approved by NEURC Resolution No. 459 of 19 June 2018, and other laws and regulations governing relations in the energy sector.

2. Obligations to provide information on economic and commercial operations with wholesale energy products

2.1. Participants of the wholesale energy market, the PPATWEP and trade repositories shall be obliged to provide the NEURC with information on economic and commercial operations performed in the wholesale energy market and related to wholesale energy products, including executed and unexecuted orders (bids).

The trade repository shall provide the NEURC with information on derivative contracts that are wholesale energy products in accordance with the requirements established by the National Securities and Stock Market Commission in agreement with the NEURC.

2.2. The wholesale energy products in respect of which information on economic and commercial operations is to be reported shall include, in particular:

1) the following electricity or natural gas purchase and sale contracts (except for the contracts specified in Clause 2.3 of this Section):

bilateral electricity purchase and sale contracts (bilateral contracts);

contracts for the sale and purchase of electricity in the day-ahead market;

contracts for the purchase and sale of electricity in the intraday market;

natural gas purchase and sale agreements;

2) derivative contracts with electricity or natural gas being their underlying assets, i.e., options, futures, swaps and other derivative contracts;

3) contracts for the provision of electricity transmission or natural gas transportation services, access to capacity/ capacity allocation, i.e.:

contracts on participation in the allocation of transmission capacity/natural gas transportation related to the allocation of transmission capacity/capacity at interstate crossings/connections of the transmission system operator (hereinafter referred to as TSO)/gas transmission system operator (hereinafter referred to as GTSO), which determine physical or financial rights or obligations regarding the allocation of transmission capacity/capacity at interstate crossings/connections, concluded as a result of an explicit auction;

contracts on participation in the allocation of transmission capacity/natural gas transportation related to the allocation of transmission capacity/capacity at interstate crossings/connections concluded between participants of the wholesale energy market, the subject of which are physical or financial rights or obligations regarding the transmission capacity/capacity at interstate crossings/connections, including resale and transfer of such rights (in secondary markets);

4) derivative contracts for electricity transmission or natural gas transportation, access to transmission capacity/ capacity allocation, i.e., options, futures, swaps and other derivative contracts related to access to the transmission capacity at interstate crossings or transportation of natural gas outside/to the borders of Ukraine;

5) contracts for the supply of electricity or natural gas to end consumers with a total rated consumption capacity of consumer's installations, which ensures the technical capacity to consume electricity or gas, in the amount of 600 GWh per year and more.

2.3 At the NEURC's request, the wholesale energy market participants must provide information on the economic and commercial operations related to wholesale energy products, i.e.:

1) concluded outside the PPATWEP systems:

contracts for the purchase and sale of electricity generated by one generation unit with a capacity equal to or less than 10 MW, or by generation units with a total capacity equal to or less than 10 MW, if the owner of such generation units is a party to such a purchase and sale contract;

contracts for the purchase and sale of natural gas extracted (produced) by one gas production company with a production capacity equal to or less than 1,880 cubic metres per hour (20 MW), if the gas production company is a party to such a purchase and sale contract;

contracts for the provision of balancing services to the gas transmission system operator;

2) contracts for the provision of ancillary services in the electricity market;

3) agreements on participation in the balancing market;

4) contracts for the settlement of electricity imbalances;

5) operations with energy products that are subject to settlement of daily imbalances based on a natural gas transmission agreement concluded with the GTSO;

6) contracts for the provision of load reduction services;

7) contracts for the provision of electricity and/or natural gas distribution services to end consumers with a total rated consumption capacity of consumer's installations, which ensures the technical capacity to consume electricity or gas, in the amount of 600 GWh per year and more.

The NEURC's request must be substantiated and include the deadlines and the procedure for and the form of information provision.

2.4. Information on commercial and economic operations which the wholesale energy market participants are to submit in accordance with Clause 2.2 of this Section shall include the following:

1) detailed information on standard electricity or natural gas purchase and sale contracts and derivative contracts with electricity or natural gas being their underlying asset, in accordance with [Annex 1](#) to this Procedure;

2) detailed information on non-standard electricity or natural gas purchase and sale contracts and derivative contracts with electricity or natural gas as the underlying asset in accordance with [Annex 2](#) to this Procedure;

3) detailed information on standard/non-standard contracts and derivative contracts for electricity transmission, access to the transmission capacity at interstate crossings, in accordance with [Annex 3](#) to this Procedure;

4) detailed information on standard/non-standard contracts and derivative contracts for natural gas transportation and access to capacity allocation, in accordance with [Annex 4](#) to this Procedure.

Information on non-standard contracts, including the execution of non-standard contracts containing the final volume and price of the wholesale energy product, shall be submitted in accordance with [Annex 1](#) to this Procedure. Such being the case, the information shall be provided within the terms specified in [sub-clause 2](#) of Clause 6.1 of Section 6 of this Procedure.

2.5. The PPATWEP shall provide, through its designated DTA or independently, if it has been granted the status of DTA, information on the commercial and economic operations related to wholesale energy products carried out on the PPATWEP systems, if at least one party to the contract transmits data

through a DTA other than the one designated by the PPATWEP. The information shall be provided in accordance with [Annexes 1, 3 and 4](#) to the extent available in the PPATWEP.

2.6. The PPATWEPs shall be obliged to provide the NEURC with a list of all wholesale energy products admitted to trade on the PPATWEP systems. If it becomes necessary to amend the list of wholesale energy products that are standard contracts, the updated list shall be provided no later than one business day before the commencement of operations related to the said wholesale energy products, in the form given in [Annex 5](#) to this Procedure.

2.7. The NEURC shall publish and update the list of standard contracts admitted to trading by the PPATWEP on its official website.

The wholesale energy market participants shall determine whether a wholesale energy product concluded outside the PPATWEP system belongs to the standard contract category based on the characteristics of energy type, load type and supply area contained in the list of standard contracts.

3. Obligations to provide basic (fundamental) data in the electricity market

3.1. The TSO shall collect, verify and process information received from wholesale energy market participants and prepare the basic (fundamental) data in accordance with the [Procedure for Collecting and Transmitting Data on the Electricity Market Operation for Publication on the ENTSO-E Transparency Platform](#), approved by NEURC Resolution No. 459 of 19 June 2018, for their further submission in the appropriate form, including to NEURC.

3.2. The basic (fundamental) data to be provided by the TSO shall include:

1) information on the scheduled unavailability of electricity generation, storage, consumption or transmission facilities with a rated capacity of 100 MW or more, including changes in the scheduled unavailability of consumption units of 100 MW or more, for at least one billing period. This information shall be provided no later than one hour after the decision on the scheduled unavailability/changes in the scheduled unavailability is taken;

2) information on changes in actual availability, including out-of-schedule unavailability of electricity generation, storage, consumption or transmission facilities with a rated capacity of 100 MW or more. This information shall be provided no later than one hour after the change in actual availability;

3) information on changes in actual availability, including out-of-schedule unavailability of the transmission system infrastructure in the shelf zone, which reduces the grid power output from WPPs by 100 MW or more, during at least one billing period. This information shall contain the following data (based on the requirements of ENTSO-E for the designation of the relevant data):

identification (designation) of the relevant system element (in particular the EIC code);

location;

asset type;

installed capacity (MW) of WPPs connected to the relevant grid elements;

power (MW) supplied by WPPs at the time of the change in availability;

reasons for unavailability;

start date (day, hour) and estimated end date (day, hour) of the change in availability.

This information shall be provided no later than one hour after the change in actual availability;

4) information on the hourly volume of electricity output per day by each energy source and the volume of output for the billing period by each generation unit. This information shall be provided no later than two days after the end of the day in which the output occurred;

5) information on the hourly capacity and use of facilities for the production, storage, and consumption of electricity per day for each unit with an installed capacity of 100 MW or more. This information shall be provided no later than two days after the end of the operational period;

6) information on the hourly capacity and use of the transmission and distribution facilities of the UA-IPS, including information on their scheduled or out-of-schedule unavailability for each unit with an installed capacity of 100 MW or more. This information shall be provided no later than two days after the end of the operational period;

7) information on the predicted hourly load by generation type for the day ahead. This information shall be provided no later than the beginning of the day of actual supply;

8) information on the predicted hourly load of electricity generation facilities with a rated capacity of 100 MW or more for the day ahead. This information shall be provided no later than two hours before the gate closure time on the day-ahead market and shall be updated in the event of significant changes;

9) information on the predicted total load for each day of the following week for the week ahead, which shall include the maximum and minimum load values for each day of the week. This information shall be provided every Friday no later than two hours before the gate closure time on the day-ahead market and shall be updated in case of significant changes;

10) information on the predicted total load for each week of the next month for a month in advance, which shall include the maximum and minimum load values for each such week of the month. This information shall be provided no later than one week before the beginning of the supply month and shall be updated in the event of significant changes;

11) information on the predicted total load for each week of the next year for a year in advance, which shall include the maximum and minimum load values for each such week of the year. This information shall be provided no later than the 15th calendar day of the month before the beginning of the year for which the data is submitted;

12) information on the predicted capacity reserve for the year ahead (for each trading zone) determined for the settlement period. This information shall be provided one week prior to the annual capacity allocation auction, but no later than the 15th calendar day of the month before the year for which the data are submitted;

13) information on future changes in the transmission system elements and projects on interstate lines, including the expansion (development) or decommissioning, for the next three years, of transmission system elements, which may change the transmission capacity between zones or technical profiles in the amount of at least 100 MW, for at least one billing period. This information, in compliance with the requirements of ENTSO-E for the designation of the relevant data, shall contain:

identification (designation) of the relevant system element (in particular the EIC code);

location;

type of network element;

impact on the transmission capacity in each direction between the trading zones;

the expected date of work completion;

14) information on scheduled unavailability on interstate lines and in the transmission system, which reduces the transmission capacity between the trading zones by 100 MW or more, for at least one billing

period. This information shall be provided no later than one hour after the decision on scheduled unavailability is made;

15) information on changes in actual availability, in particular out-of-schedule unavailability of interstate lines and transmission system networks that reduce the capacity between trading zones by 100 MW or more, for at least one billing period. This information shall be provided no later than one hour after the change in actual availability;

16) information on the predicted and proposed transmission capacity (MW) in the directions between the trading zones by type of distribution, i.e., annual, monthly, weekly, daily and intraday.

Information on the predicted capacity shall be provided:

for the annual allocation, one week before the auction for the allocation of annual capacity, but no later than 15 December, for each month of the following year;

for the monthly allocation, two business days prior to the auction for the allocation of monthly capacity for each day of the following month;

for the weekly allocation, each Friday, for each day of the following week;

17) information on any restrictions imposed on the use of the available capacity of DC interconnectors (lines, inserts), including through the application of restrictions on changes in flow power or intraday transmission limits. This information shall be provided no later than one hour after the information becomes known to the TSO;

18) information on the relevant flow-based parameters (FB parameters) at critical system elements in the event of capacity allocation using flow-based parameters (FB parameters) (except for annual, monthly and weekly allocation).

This information shall be provided:

for the daily (day-ahead) information, one hour before the gate closure time of the day-ahead market for each unit of the trading period (settlement period);

for the intraday information, one hour before the first allocation of intraday capacity and then in real-time for each unit of the trading period;

19) the annual report indicating:

the main critical network elements limiting the offered capacity;

the regulatory area(s) to which the critical network elements belong;

the amount to which the offered transmission capacity can be increased in the event of unloading critical network elements;

all possible measures that may increase the offered capacity, as well as the estimated costs of implementing these measures.

The TSO may not identify the relevant network element and its location if this information is confidential and the disclosure of it may result in actions damaging or destroying critical infrastructure facilities.

The information shall be provided annually by the last day of February;

20) information on the results of the explicit allocation of transmission capacities for each type of allocation and in each direction between the trade zones performed by the TSO:

offered transmission capacity (MW);

allocated transmission capacity (MW);

price of the allocated transmission capacity (UAH/MW);

revenue from the allocation (auction) for each border between the trading zones, in UAH.

This information shall be provided no later than one hour after each transmission capacity allocation auction;

21) information on the use of transmission capacities, in particular, the total volume of nominated transmission capacities (in respect of which notifications of use have been submitted) for each settlement period and for each direction between trade zones. This information shall be provided no later than one hour after the completion of each stage of submission of notifications on the use of the transmission capacity;

22) information on the use of transmission capacities, in particular, the total volume of already allocated transmission capacities for each settlement period and for each direction between the trading zones. The information shall be provided no later than the day of delivery;

23) information on the results of implicit transmission capacity allocation for each billing period (if any):

balanced position of each trading zone (MW);

revenues from the management of restrictions on each border between the trading zones, in UAH.

This information shall be provided no later than one hour after each transmission capacity allocation auction;

24) information on the use of transmission capacities, including schedules of commercial exchanges for the day ahead in aggregate form between the trade zones in each direction and for each billing period. This information shall be provided daily no later than one hour after the last closing time. If necessary, it shall be updated no later than two hours after each stage of intraday nomination;

25) information on the use of transmission capacities, including physical flows between trading zones for each settlement period. This information shall be provided as close to real-time as possible, but not later than one hour after the end of the operational period;

26) information on the use of transmission capacities, in particular, the allocated transmission capacities between trading zones for each direction, for each allocated product and for each allocation period. This information shall be provided as close to real-time as possible, but not later than one hour after the end of the operational period;

27) information on re-dispatching for each settlement period, indicating:

measures taken (increase/decrease in production; increase/decrease in consumption);

identification, location and type of network elements used to take appropriate measures for managing restrictions;

reasons for the measures taken;

transmission capacity affected by the measures taken (MW).

This information shall be provided no later than one hour after the end of the operational period, except for the reasons for taking measures, which shall be submitted no later than one day after the end of the operational period;

28) information on counter-trading for the billing period, indicating:

measures taken (increase/decrease in exchange/flow);

trade zones involved;

reasons for the measures taken;

changes in the exchange between the zones (MW).

This information shall be provided no later than one hour after the end of the operational period, except for the reasons for taking measures, which shall be submitted no later than one day after the end of the operational period;

29) information on the costs incurred in the respective month as a result of taking measures specified in sub-clauses 27 and 28 of this Clause and other measures to regulate the restrictions. This information shall be provided no later than one month after the end of the reporting month;

30) information on the total net installed capacity (excluding own needs) (MW) of all existing generation units with an installed capacity of 1 MW and more by type of unit. This information shall be provided annually no later than one week before the end of the previous year. This information shall be provided as of 1 January of the following year;

31) information on generation units with an installed capacity of 100 MW and more. This information shall include:

name of the unit;

installed capacity (MW);

location;

the voltage level at the connection to the grid;

trade zone;

type of unit.

This information shall be provided annually for the next three years no later than one week before the beginning of the first year for which the data is submitted. The data shall be provided as of 1 January of each year for the next 3 years;

32) information on the predicted total schedule of output for each settlement period of the next day (MW) for each trading zone. This information shall be provided no later than one day before the day of actual delivery;

33) information on the predicted output of wind (WPP) and solar (SPP) power plants for each billing period of the next day (MW).

This information shall be provided, should the share of electricity supplied from WPPs or SPPs exceed 1% of the total output in Ukraine for the year, or otherwise for the trading zones where the share of electricity supplied from WPPs or SPPs exceeds 5% of the total output in the trading zone for the previous year. This information shall be provided no later than one day before the day of actual delivery;

34) information on the actual or estimated volumes of WPP and SPP output (MW) in each trading zone for the billing period.

This information shall be provided for all trading zones if the share of electricity supplied from WPPs or SPPs exceeds 1% of the total output in Ukraine for the year, or for trading zones where the share of electricity supplied from WPPs or SPPs exceeds 5% of the total output in the trading zone for

the year. This information shall be provided no later than one hour after the end of the operational period and shall be updated based on metering data (for settlement data);

35) information on the actual output (MW) of each generation unit with an installed capacity of 100 MW and more for the billing period. This information shall be provided five days after the end of the operational period;

36) information on the total output for the billing period by type of unit. This information shall be provided no later than one hour after the end of the operational period;

37) information on the aggregate average weekly filling level of all reservoirs and PHEs (MWh), as well as the same indicator for the same week of the previous year.

This information shall be provided for all trading zones, if the share of electricity supplied from PHEs exceeds 10% of the total supply in Ukraine for the previous year, or for trading zones where the share of electricity supplied from PHEs exceeds 30% of the total supply in the trading zone for the previous year (if available). This information shall be provided on the third business day after the reporting week;

38) information on the volumes of balancing reserves (ancillary services) under contracts with the TSO (MW) indicating:

the reserve provider (producer, energy storage facility operator or customer);

the reserve type (frequency maintenance reserves, frequency restoration reserves, replacement reserves);

the reserve purchase period under the contract (day, week, month, quarter, year).

This information shall be provided no later than two hours before the start of the next auction for the purchase of ancillary services;

39) information on prices by types of purchased balancing reserves (ancillary services) and by purchase periods (UAH/MW/period). This information shall be provided no later than one hour after the end of the auction for the purchase of ancillary services;

40) information on the total volume of accepted proposals for the provision of reserves (under contract and without contract) for the estimated balancing period separately for each type of balancing reserve. This information shall be provided no later than one hour after the end of the operational period;

41) information on the volume of activated balancing energy for activated balancing reserves (under contract and without contract) (MWh) for the settlement balancing period by types of reserves. This information shall be provided no later than 30 minutes after the end of the operational period. In the event the data is preliminary, it shall be updated after receiving the actual data;

42) information on prices established by the TSO for activated balancing energy for the settlement balancing period by reserve types. Pricing information shall be provided separately for loading and unloading. This information shall be provided no later than one hour after the end of the operational period;

43) information on imbalance prices for the settlement balancing period. This information shall be provided as soon as possible. In the event the data is preliminary, it shall be updated after receiving the actual data;

44) information on the total volume of imbalance for the settlement balancing period.

This information shall be provided as soon as possible, but no later than 30 minutes after the end of the operational period. In the event the data is preliminary, it shall be updated after receiving the actual data;

- 45) information on the monthly financial balance in the control area, indicating:
 - costs incurred by the TSO for the purchase of reserves and balancing services;
 - net income of the TSO after the settlement of imbalances with parties responsible for the balance.

This information shall be provided no later than three months after the end of the operational month. In case the settlement of imbalances is preliminary, the data shall be updated after the final settlement;

- 46) information on balancing between control areas (if applicable) by the estimated balancing period, indicating:

- volumes of bids and orders exchanged between transmission system operators by the unit of procurement time (estimated balancing period);

- maximum and minimum prices of bids and offers exchanged between transmission system operators by the unit of procurement time;

- volumes of activated balancing energy in relevant control areas.

This information shall be provided no later than one hour after the end of the operational period.

3.3. The TSO shall provide to the NEURC information on confirmed nominations of physical rights to electricity transmission, in accordance with [Annex 6](#) to this Procedure. This information shall be provided as soon as possible, but no later than the next business day after the date of such operation.

4. Obligation to provide main (fundamental) data on the natural gas market

4.1. The GTSO shall provide the NEURC with information on the capacity and use of natural gas transmission facilities, including the scheduled and out-of-schedule unavailability of such facilities, in accordance with [Annex 7](#) to this Procedure.

This information shall be provided for entry/exit points on interconnections of the gas transmission system and for entry/exit points from/to gas storage facilities.

This information shall be provided no later than the next business day after the end of the gas day, except for information on scheduled and out-of-schedule unavailability of installations, which shall be sent immediately, but no later than an hour after the occurrence of the event or fact.

4.2. The GTSO shall provide the NEURC, in accordance with [Annex 8](#) to this Procedure, with information on confirmed nominations/renominations and amounts of preliminary allocations for the following points of the gas transmission system:

- for entry/exit points on interconnections;
- for entry points from adjacent gas production enterprises;
- for exit points to direct customers;
- for entry/exit points from/to gas storage facilities.

This information shall be provided no later than the next business day after the end of the gas day.

4.3. The gas storage system operator shall provide the NEURC with the following information in accordance with [Annex 9](#) to this Procedure:

on the capacity and use of natural gas storage facilities, including scheduled and out-of-schedule unavailability of such facilities;

on the amount of natural gas stored by a wholesale energy market participant at the end of the gas day.

4.4. Wholesale energy market participants shall be obliged to provide, upon the NEURC's request, information on the capacity and use of facilities for the extraction/production or consumption of natural gas, including scheduled and out-of-schedule unavailability of such facilities.

The NEURC's request must include the deadlines and the procedure for and the form of provision of such information.

5. Methods of providing basic (fundamental) data and information on executed operations with wholesale energy products

5.1. The NEURC shall collect information on executed economic and commercial operations related to wholesale energy products in the wholesale energy market, including executed and non-executed orders (bids) and on the main (fundamental) data on the electricity market and the natural gas market, by using the NEURC's technical means.

5.2. The NEURC shall ensure the confidentiality of the received information and take all necessary measures to prevent any improper use of and unauthorized access to information.

5.3. Wholesale energy market participants shall provide information on operations with wholesale energy products through DPAs based on data transfer contracts or independently if they have been granted the status of a DTA. This information shall be submitted by both parties to the economic and trade operation (a seller and a buyer), including in the event that the DTA that should report on this transaction is the same person.

5.4. For the purpose of providing information on commercial and economic operations related to wholesale energy products in the wholesale energy market, including executed and unexecuted orders (bids) and the basic (fundamental) data in the electricity market and the natural gas market, wholesale energy market participants or legal entities that have been granted the status of the DTA shall be provided with access to technical channels for the transmission and exchange of information with the NEURC.

5.5. Should information on commercial and economic operations related to wholesale energy products in the wholesale energy market be provided to the DTA and/or the trade repository, the obligation of a wholesale energy market participant to submit such information shall be deemed to be fulfilled. The information shall be complete, accurate and reliable.

5.6. In order to fulfill the obligation to provide the NEURC with information on the commercial and economic operations carried out in the wholesale energy market and related to wholesale energy products, including executed and unexecuted orders (bids), the PPATWEP has to be granted the status of a DTA or select a DTA through which it will report.

5.7. At the NEURC's request, the wholesale energy market participants, the PPATWEP and trade repositories shall be obliged to provide clarifications (explanations) of information, copies of documents and other additional information on the commercial and economic operations related to wholesale energy products following an additional request made by the NEURC, where separate deadlines for providing information should be specified depending on its volume.

5.8. The NEURC shall determine the format and method of providing information on executed commercial and economic operations related to wholesale energy products, and main (fundamental) data, which are described in the Technical Specifications for a DTA.

5.9. The NEURC shall conduct consultations with wholesale energy market participants and PPATWEP in the event of introducing significant changes to procedures, standards and electronic formats of providing information.

6. Terms for providing information on executed operations with wholesale energy products

6.1. The information on commercial and economic operations executed by wholesale energy market participants, including executed/accepted orders (bids), with the wholesale energy products specified in **Clause 2.2** of Section 2 of this Procedure, shall be provided within the following time periods:

1) information on standard contracts, no later than the next business day from the date of such operation, with due regard for the provisions of this Section;

2) information on non-standard contracts, no later than one month after the date of such operation.

6.2. Information on contracts on participation in the allocation of transmission capacity/natural gas transportation related to the allocation of transmission capacity/capacity at interstate crossings/connections of the TSO/GTSO, which determine physical or financial rights or obligations regarding the allocation of transmission capacity/capacity at interstate crossings/connections, and are concluded at explicit auctions, shall be provided only by the TSO/GTSO as soon as possible, but no later than the next business day from the time when the allocation results are available.

6.3. Information on any amendments or termination/cancellation of the concluded contract, placed order (bid) or trades shall be provided:

1) for standard contracts, no later than one business day following the amendment or termination/cancellation;

2) for non-standard contracts, no later than one month following the amendment or termination/cancellation;

3) for the information specified in **Clause 6.2** of this Section, no later than one business day following the amendment or termination/cancellation

6.4. Information on the contracts specified in **Clause 2.3** of Section 2 of this Procedure shall be provided within the time limits established by the NEURC.

**Head of the
Energy Market Department**

I. Sidorov

{Annexes 1–9}



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Permanent link:

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Legislation of Ukraine
as of 8 October 2024
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Documents and files

- Reference document — [f534456n216.xlsx](#) of 10 April 2024 17:00, 91 kb

Publications of the document

- **Publication on the official websites of the state authorities of Ukraine** on 29 March 2024